

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2016**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>2,437,740</b>	--	--	<b>2,162,020</b>	<b>15,787</b>	<b>19,769</b>	<b>4,452,349</b>	<b>143,428</b>	<b>1</b>	<b>1,164,153</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>951,491</b>	<b>-5,865</b>	<b>193,417</b>	<b>42,445</b>	--	<b>54,364</b>	<b>134,397</b>	<b>318,848</b>	<b>673,879</b>	<b>251,637</b>
Pentanes Plus .....	118,981	-5,865	--	3,198	--	4,313	40,306	57,701	13,994	24,856
Liquefied Petroleum Gases .....	832,510	--	193,417	39,247	--	50,051	94,091	261,147	659,885	226,781
Ethane/Ethylene .....	340,184	--	1,136	43	--	15,674	--	24,877	300,812	49,602
Propane/Propylene .....	318,346	--	159,931	33,440	--	7,163	--	206,552	298,002	103,828
Normal Butane/Butylene .....	87,526	--	33,976	2,820	--	27,532	36,296	28,083	32,411	65,041
Isobutane/Isobutylene .....	86,454	--	-1,626	2,944	--	-318	57,795	1,635	28,660	8,310
<b>Other Liquids</b> .....	--	<b>318,365</b>	--	<b>360,515</b>	<b>70,009</b>	<b>-3,535</b>	<b>623,525</b>	<b>137,906</b>	<b>-9,006</b>	<b>312,362</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	318,401	--	17,570	31,436	336	328,550	38,521	0	27,093
Hydrogen .....	--	--	--	--	59,961	--	59,961	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	20,382	--	2,994	-1,814	571	773	20,218	0	1,498
Renewable Fuels (including Fuel Ethanol) ...	--	298,019	--	14,365	-26,840	-207	267,448	18,303	0	25,581
Fuel Ethanol <sup>5</sup> .....	--	271,150	--	862	-5,490	-833	250,817	16,538	0	20,605
Renewable Fuels Except Fuel Ethanol .....	--	26,869	--	13,503	-21,350	626	16,631	1,765	0	4,976
Other Hydrocarbons .....	--	--	--	211	129	-28	368	--	0	14
Unfinished Oils .....	--	--	--	161,333	--	708	108,021	61,569	-8,965	83,333
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	-36	--	181,612	38,574	-4,583	186,917	37,816	0	201,924
Reformulated .....	--	--	--	52,521	45,768	-4,177	102,421	45	0	46,685
Conventional .....	--	-36	--	129,091	-7,194	-406	84,496	37,771	0	155,239
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	4	37	--	-41	12
<b>Finished Petroleum Products</b> .....	--	<b>734</b>	<b>5,320,212</b>	<b>201,382</b>	<b>-10,797</b>	<b>-5,654</b>	--	<b>814,307</b>	<b>4,702,878</b>	<b>319,476</b>
Finished Motor Gasoline .....	--	734	2,734,031	17,504	-33,083	-3,365	--	156,898	2,565,653	25,088
Reformulated .....	--	--	890,184	--	-45,712	17	--	--	844,455	47
Conventional .....	--	734	1,843,847	17,504	12,629	-3,382	--	156,898	1,721,198	25,041
Finished Aviation Gasoline .....	--	--	3,004	78	--	-18	--	--	3,100	860
Kerosene-Type Jet Fuel .....	--	--	450,703	40,250	--	4,489	--	48,173	438,291	44,745
Kerosene .....	--	--	3,843	100	--	-219	--	2,718	1,444	2,360
Distillate Fuel Oil <sup>5</sup> .....	--	--	1,317,905	41,924	22,286	-363	--	332,846	1,049,632	160,378
15 ppm sulfur and under .....	--	--	1,233,347	28,110	22,286	1,109	--	282,483	1,000,151	137,971
Greater than 15 ppm to 500 ppm sulfur .....	--	--	34,346	1,213	--	1,476	--	32,043	2,040	9,852
Greater than 500 ppm sulfur .....	--	--	50,212	12,601	--	-2,948	--	18,320	47,441	12,555
Residual Fuel Oil <sup>6</sup> .....	--	--	113,093	63,418	--	-3,389	--	81,179	98,721	38,800
Less than 0.31 percent sulfur .....	--	--	12,679	2,698	--	-597	--	NA	NA	3,624
0.31 to 1.00 percent sulfur .....	--	--	13,098	7,867	--	589	--	NA	NA	6,467
Greater than 1.00 percent sulfur .....	--	--	87,316	52,853	--	-3,381	--	NA	NA	28,703
Petrochemical Feedstocks .....	--	--	79,692	8,359	--	-47	--	--	88,098	3,213
Naphtha for Petro. Feed. Use .....	--	--	53,222	6,700	--	-33	--	--	59,955	2,043
Other Oils for Petro. Feed. Use .....	--	--	26,470	1,659	--	-14	--	--	28,143	1,170
Special Naphthas .....	--	--	9,572	4,030	--	-54	--	--	13,656	1,282
Lubricants .....	--	--	45,523	10,925	--	-948	--	21,202	36,194	12,506
Waxes .....	--	--	1,315	1,368	--	-6	--	932	1,757	567
Petroleum Coke .....	--	--	249,408	2,803	--	-635	--	164,046	88,800	5,418
Marketable .....	--	--	185,236	2,803	--	-635	--	164,046	24,628	5,418
Catalyst .....	--	--	64,172	--	--	--	--	--	64,172	--
Asphalt and Road Oil .....	--	--	94,820	10,614	--	-1,042	--	5,926	100,550	23,540
Still Gas .....	--	--	192,360	--	--	--	--	--	192,360	--
Miscellaneous Products .....	--	--	24,943	9	--	-57	--	387	24,622	719
<b>Total</b> .....	<b>3,389,231</b>	<b>313,234</b>	<b>5,513,629</b>	<b>2,766,362</b>	<b>74,999</b>	<b>64,944</b>	<b>5,210,271</b>	<b>1,414,489</b>	<b>5,367,751</b>	<b>2,047,628</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.